

### APPLICATION FOR STORAGE TANK POLLUTION LIABILITY INSURANCE

(This Application is for a Claims Made Policy)

### APPLICANT INFORMATION

Na	amed Insured:						
Вι	usiness Name (ir	nclude dba if appl	icable):				
Ma	ailing Address:				·		
Pł	none Number:				County:		
In	Case of Claim:	Contact Name:			Phone Number:		
Ту	/pe of Business:	Corporation	Individual	Partnership	L.L.C. Oth	er:	
Ind	dicate named ins	sured's business i uilding(s) 🗌 C	interest in this f wns the tank(s	facility: 🗌 Owns, ;) 🗌 Other:	operates the busines	s 🗌 Owns the land	
1.	Who is your cur	rent pollution car	rier?				
	Expiration Date	:	Premium:		Retroactive Date	e:	
	Expiring Policy	Number:			(Please attach a cop	y of the expiring policy.)	
2.	Deductible requ	iested: 🗌 \$1,000	□ \$2,500	□\$5,000 □	] Other:		
3.	To the best of y ever had a leak If "Yes," pleas	our knowledge, h , spill, release or e attach an expla	as any locatior discharge of pe anation.	n for which you an etroleum products	e applying for covera	ge 🗌 No 🗌 Yes	
4.	. Have you ever received a notice of regulatory violations, or sustained any pollution-						
5.	Is any location for which you are applying for coverage currently undergoing corrective INO Yes action or monitoring? If "Yes," please attach an explanation.						
6.	. At the time of signing this application, are you aware of any circumstances which may reasonably be expected to give rise to a claim under this policy? If "Yes," please attach an explanation.						
7.	. To the best of your knowledge, are you in compliance with all federal, state, and local INO Yes safety, health and environmental regulations? If "No," please attach an explanation.						
I certify that the statements set forth in the application are correct. If any information supplied on this application should change between the date of this application and the inception date of the policy period, I will immediately notify the insurer of such change. I agree that this application shall be deemed to be attached to and made part of the policy, if issued. I also understand that any misrepresentation of information contained in this application could result in the policy being voided.							
l un will	I understand that the company will rely on the information I have provided as the basis for deciding whether an insurance policy will be issued.						
* Any person who knowingly and with intent to defraud any insurance company or other person files an application for insurance or statement of claim containing any materially false information, or conceals for the purpose of misleading, information concerning any fact material thereto, may be committing a fraudulent insurance act, and may be subject to a civil penalty or fine.							
* No	ot applicable in all	states					
Арр	olicant's Signatu	re:			Date of App	blication:	
Prir	nt or Type Name	:			Title:		
Pag	ge 1 of 4						

# **FACILITY INFORMATION**

Complete this section for each facility.

Fa	cility Nan	ne:							
Street Address:			City:						
State:			Zip:	County:					
Na	me regis	tered with the state (if differen	t):						
Sta	ate facility	videntification/registration nur	nber:						
Additional Insured(s):		Name Address		Business I	usiness Interest in Facility				
1.	<ol> <li>Please indicate the business use of this facility:         <ul> <li>Convenience Store</li> <li>Lube/oil service</li> <li>Service Station</li> <li>Cardlock</li> <li>Marina - Proximity to a water way:</li> <li>Own fuel consumption - Describe business:</li> </ul> </li> </ol>								
2.	Do you have any plans to remove, replace, upgrade or modify the tanks, lines or INO Yes dispensers at this facility? If Yes, please attach an explanation.								
3.	3. Are any storage tanks at this facility inactive, temporarily closed, out of service or not In use? If Yes, attach a diagram identifying the tank(s), how long inactive and any plans to return to active service.								
4.	A. Is inventory control performed daily?       Image: No								
5.	<ul> <li>5. Please provide details on most recent tank and line test performed: <ul> <li>Periodic precision tank testing</li> <li>Test method:</li> <li>Date of last tank test:</li> <li>Annual tightness testing of product lines - Date of last line test:</li> <li>Annual inspection of line leak detectors - Date of last inspection:</li> <li>Cathodic protection test - Date of last test:</li> </ul> </li> </ul>								
6.	<ul> <li>A. Are the dispenser areas and/or loading racks clean and free of spillage from routine operations?</li> <li>B. Do you periodically check under the dispensers for signs of leakage?</li> <li>If "Yes," how often?</li> <li>C. Are the dispensers equipped with sumps?</li> </ul>								
7.	ls there If "`	any indication that your tanks Yes," please explain:	, lines or dispensers are leaking	or may be leaking?	 No Yes				

### UNDERGROUND STORAGE TANK SCHEDULE

Include all underground tanks located at this facility. Attach additional schedules as needed.

	1	2	3	4	5
Year of original installation:					
Capacity (gallons):					
Currently in use? (Y/N)					
Tanks are Single Wall (SW) or Double Wall (DW)*?					
Contents:					
Tank Construction Code: (See code descriptions below)					
For IL or IC tanks, when was this work completed? (Mo/Yr)					
Tank Leak Detection Method (Monthly Monitoring): (See code descriptions below)					
Equipped with spill catchment basin and overfill prevention device? (Y/N)					
Year piping was installed:					
Piping is Single Wall (SW) or Double Wall (DW)*?					
Piping Construction Code: (See code descriptions below)					
Pressurized (PRS) or Suction (SUC) lines?					
If pressurized (PRS), are line leak detectors installed? (Y/N)					

\* DW tanks and piping have an annular space between the tank or piping walls.

Construction Codes:			Tank Leak Detection Methods (Monthly Monitoring):			
<u>FRP</u>	=	Fiberglass (e.g., Owens-	<u>ATG</u>	=	Automatic tank gauging/monitoring with monthly leak test	
<u>CPS</u>	=	Corning) Steel tank with cathodic	<u>IM</u>	=	Interstitial monitoring (double walled system) - electronic sensor or monthly inspection of annular space	
		protection – NOT retrofit (e.g., STI-P3)	<u>VM</u>	=	Vapor monitoring wells used to look for vapors in soil. Indicate number of wells.	
<u>FCS</u>	=	Steel clad with or enclosed (jacketed) in fiberglass (e.g., Act-100)	<u>GWM</u>	=	Ground water monitoring wells used to detect liquid product floating in water. Indicate: Number of wells; Frequency of sampling; Any petroleum detected (Y/N)	
<u>FLX</u>	=	Flexible piping	SIR	=	Statistical inventory reconciliation of data sent to an outside vendor	
<u>IL</u>	=	Steel tank retrofitted with			for analysis every 30 days	
		interior lining Steel tank retrofitted with cathodic protection (impressed current)	IC/TTT	=	Inventory control with tank tightness testing every 5 years. Daily	
<u>IC</u>	=				"stick" measurements recorded and reconciled monthly. ONLY VALID FOR 10 YEARS AFTER INSTALLATION OF TANK.	
			<u>Manual</u>	=	Manual tank gauging alone may only be used for tanks 1000 gallons or less capacity	
			Manual	<u>w/ T</u> i	ightness Test = Manual tank gauging with tank tightness testing every 5 years may only be used for tanks 2000 gallons or less capacity. ONLY VALID FOR 10 YEARS AFTER INSTALLATION.	

# ABOVE GROUND STORAGE TANK SCHEDULE

Loc. # \_\_\_\_ of \_\_\_\_

Include all above ground storage tanks located at this facility. Attach additional schedules as needed.

	1	2	3	4	5
Year of original installation:					
Capacity (gallons):					
Currently in use (Y/N)?					
Single Wall (SW) or Double Wall (DW)?					
Tank Construction Code: (See code descriptions below)					
Contents:					
Is secondary containment used (diking)? (Y/N)					
If Yes, indicate type of secondary containment (diking) used: (See code descriptions below)					
Tank Leak Detection Method (Monthly Monitoring): (See code descriptions below)					
Date of any tank retrofit, repair, lining or upgrade (describe):					
Tank pad material (e.g., concrete, stone/gravel, bare earth, etc.):					
Year piping was installed:					
Piping Construction Code: (See code descriptions below)					
Is piping underground? (Y/N)					
If Yes, length underground?					

Construction Codes			Tank Leak Detection Methods (Monthly Monitoring)			
<u>FRP</u>	=	Fiberglass (e.g., Owens-Corning)	<u>ATG</u>	=	Automatic tank gauging/monitoring with monthly leak test	
<u>CPS</u>	=	Steel tank with cathodic protection – NOT retrofit (e.g., STI-P3)	<u>IM</u>	=	Interstitial monitoring (double walled system) - electronic sensor or monthly inspection of annular space	
<u>FCS</u>	=	Steel clad with or enclosed (jacketed) in fiberglass (e.g., Act-	<u>VM</u>	=	Vapor monitoring wells used to look for vapors in soil. Indicate number of wells.	
		100)	<u>GWM</u>	=	Ground water monitoring wells used to detect liquid product floating in	
<u>FLX</u>	=	Flexible piping			water. Indicate: Number of wells; Frequency of sampling; Any	
<u>IL</u>	=	Steel tank retrofitted with interior			Petroleum detected (Y/N)	
10		lining	<u>51R</u>	=	Statistical inventory reconciliation of data sent to an outside vendor for analysis every 30 days	
<u>IC</u>	=	protection (impressed current)	IC/TTT	=	Inventory control with tank tightness testing every 5 years. Daily "stick"	
<u>BS</u>	=	Bare Steel			measurements recorded and reconciled monthly. ONLY VALID FOR 10 YEARS AFTER INSTALLATION OF TANK.	
Secondary Containment (Diking) Codes			Manual	=	Manual tank gauging alone may only be used for tanks 1000 gallons	
A	=	Poured Concrete			or less capacity	
B	=	Earthen berm with liner	Manual	w/ T	ightness Test = Manual tank gauging with tank tightness testing	
C	=	Earthen berm without liner	every 5 years may only be used for tanks 2000 gallons or less			
D	=	Other - Describe			capacity. ONLY VALID FOR 10 YEARS AFTER INSTALLATION.	